## Single-core XLPE High Voltage Cable with Aluminium laminated sheath

## Cable layout

- Copper conductor, stranded, cross-sections of 1000 sqmm and above segmented, optionally with longitudinal water barrier
- Inner semiconductive layer, firmly bonded to the XLPE insulation
- XLPE main insulation, cross-linked
- Outer semiconductive layer, firmly bonded to the XLPE insulation
- Copper wire screen with semi-conductive swelling tapes as longitudinal water barrier
- Aluminium lamninated sheath
- HDPE oversheath, halogen-free, as mechanical protection, optionally: with semi-conductive and/or flame-retardant layer


## Production process

The inner semiconductive layer, the
XLPE main insulation and the outer semiconductive layer are extruded in a single operation.

## Special features of metallic sheath

- Copper wire screen as short-circuit current carrying component
- Aluminium foil, overlapped, $0,25 \mathrm{~mm}$ thick, as radial diffusion barrier
- Low weight, low cost, internationally proven design


## Applicable standards

IEC 60840 (2004-04)
AEIC CS7-93
ANSI / ICEA S-108-720-2004

XDRCU-ALT 132/76 kV


Technical data

| Copper conductor cross-section |  | Outer diameter | Cable weight appox. | Capacitance | $\begin{gathered} \text { Impedance } \\ \left(90^{\circ} \mathrm{C}, 50 \mathrm{~Hz}\right) \end{gathered}$ | Surge impedance | Min. bending radius | Max. pulling force |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\mathrm{mm}^{2}$ | kcmil | mm | kg/m | $\mu \mathrm{F} / \mathrm{km}$ | $\Omega / \mathrm{km}$ | $\Omega$ | mm | kN |
| 240 | 500 | 73 | 6 | 0,13 | 0,26 | 59 | 1500 | 14 |
| 300 | 600 | 76 | 7 | 0,14 | 0,25 | 49 | 1550 | 18 |
| 400 | 800 | 77 | 8 | 0,16 | 0,23 | 49 | 1600 | 24 |
| 500 | 1000 | 83 | 9 | 0,16 | 0,22 | 49 | 1700 | 30 |
| 630 | 1250 | 86 | 10 | 0,18 | 0,22 | 49 | 1750 | 38 |
| 800 | 1600 | 87 | 12 | 0,24 | 0,20 | 42 | 1800 | 48 |
| 1000 | 2000 | 91 | 14 | 0,27 | 0,19 | 39 | 1850 | 60 |
| 1200 | 2400 | 95 | 15 | 0,30 | 0,19 | 37 | 1900 | 72 |
| 1400 | 2750 | 96 | 21 | 0,34 | 0,18 | 34 | 1950 | 84 |
| 1600 | 3200 | 99 | 22 | 0,35 | 0,18 | 33 | 2000 | 96 |
| 2000 | 4000 | 104 | 27 | 0,39 | 0,17 | 31 | 2100 | 120 |
| 2500 | 5000 | 111 | 33 | 0,43 | 0,17 | 29 | 2250 | 150 |

## Ampacity

| Load Factor |  | $\begin{gathered} \text { Buried in soil } \\ \therefore \\ 0.7 \end{gathered}$ | $\begin{gathered} \text { Buried in soil } \\ \therefore \\ 1.0 \end{gathered}$ | $\begin{gathered} \text { Buried in soil } \\ \ldots \\ 0.7 \end{gathered}$ | $\begin{gathered} \text { Buried in soil } \\ \ldots \\ 1.0 \end{gathered}$ | In free air $\therefore$ | In free air |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\mathrm{mm}^{2}$ | kcmil | A | A | A | A | A | A |
| 240 | 500 | 607 | 513 | 657 | 569 | 631 | 698 |
| 300 | 600 | 687 | 579 | 745 | 642 | 721 | 799 |
| 400 | 800 | 789 | 660 | 861 | 737 | 837 | 936 |
| 500 | 1000 | 896 | 748 | 979 | 836 | 960 | 1074 |
| 630 | 1250 | 1020 | 847 | 1123 | 953 | 1107 | 1249 |
| 800 | 1600 | 1154 | 949 | 1292 | 1086 | 1275 | 1467 |
| 1000 | 2000 | 1377 | 1126 | 1530 | 1276 | 1550 | 1776 |
| 1200 | 2400 | 1488 | 1212 | 1661 | 1380 | 1691 | 1947 |
| 1400 | 2750 | 1605 | 1302 | 1810 | 1497 | 1843 | 2147 |
| 1600 | 3200 | 1699 | 1377 | 1925 | 1589 | 1964 | 2297 |
| 2000 | 4000 | 1869 | 1507 | 2147 | 1763 | 2195 | 2603 |
| 2500 | 5000 | 2050 | 1643 | 2396 | 1954 | 2456 | 2969 |

[^0]Values apply for cables with rated voltages from 132 kV to 138 kV acc. to IEC 60840


[^0]:    Calculation basis:
    Conductor temperature $90^{\circ} \mathrm{C}, 50 \mathrm{~Hz}$, soil temperature $25^{\circ} \mathrm{C}$, laying depth 1200 mm , soil thermal resistivity $1.0 \mathrm{Km} / \mathrm{W}$, phase distance at flat formation 30 cm , air temperature $35^{\circ}$ - Earthing method: Single-end bonding or Cross-bonding

